National Energy Board

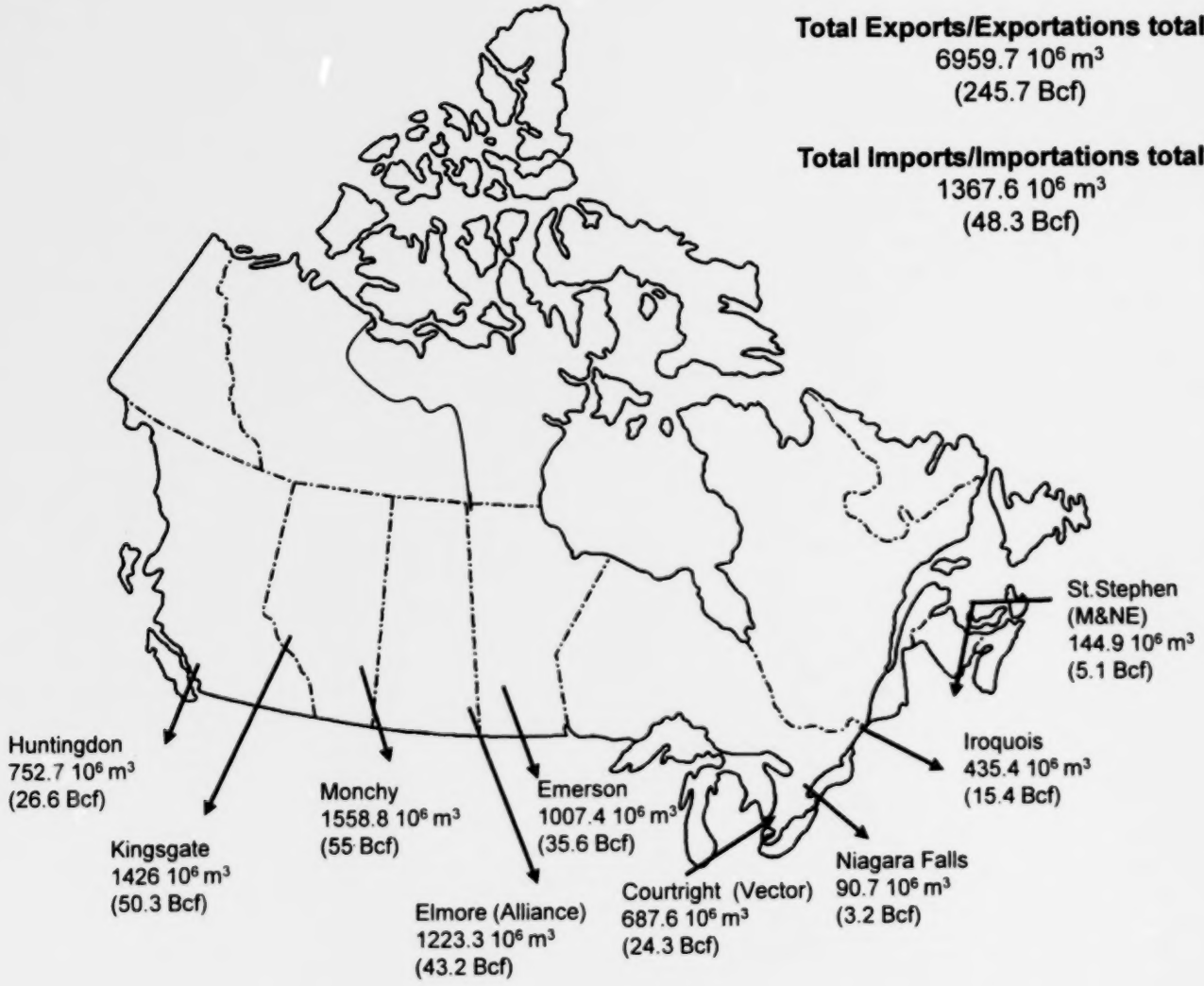
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2010

Total Exports/Exportations totales:
6959.7 10^6 m^3
(245.7 Bcf)

Total Imports/Importations totales:
1367.6 10^6 m^3
(48.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2010/juin 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

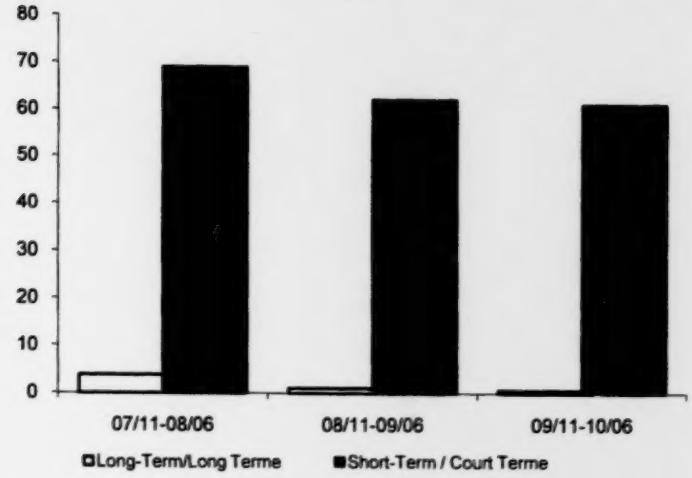


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

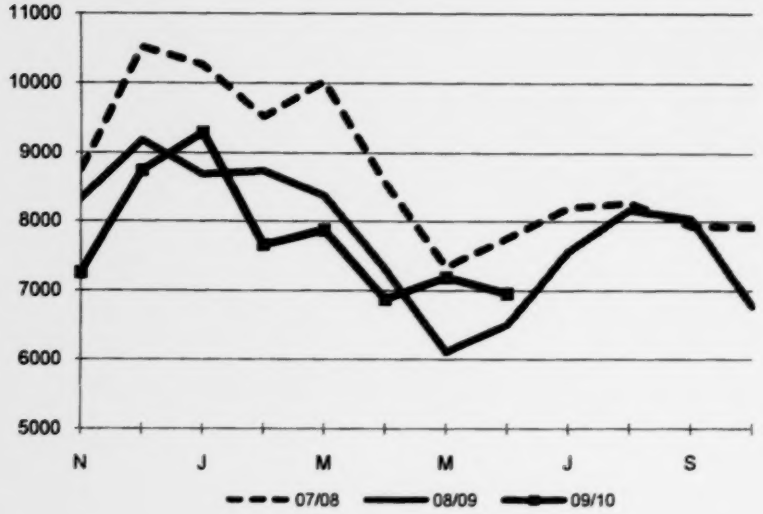


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

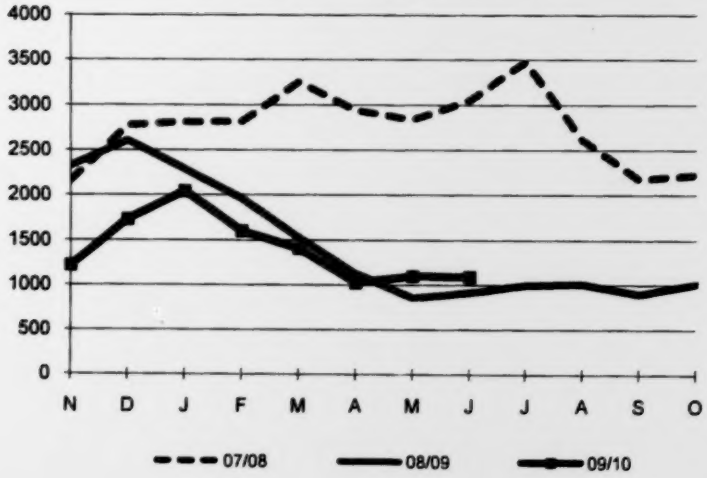
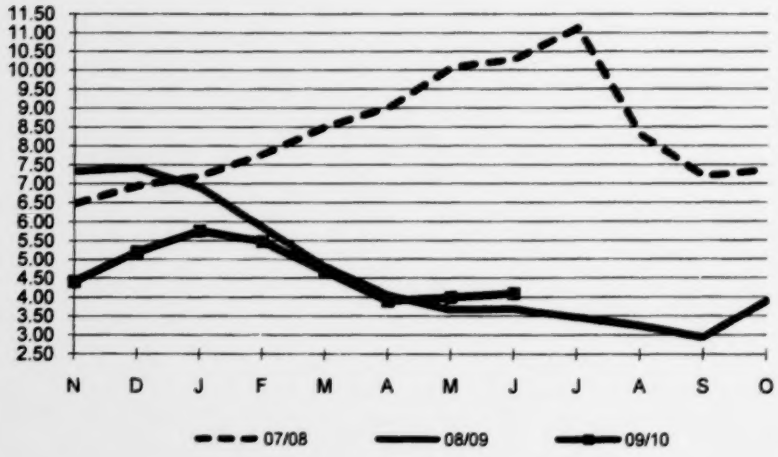


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2010/juin 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

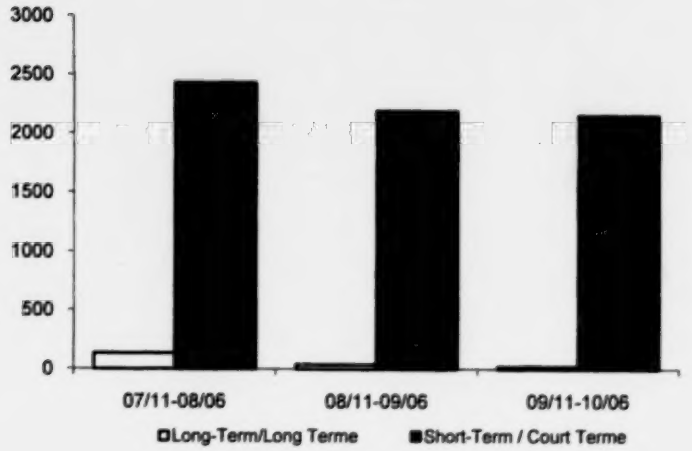


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

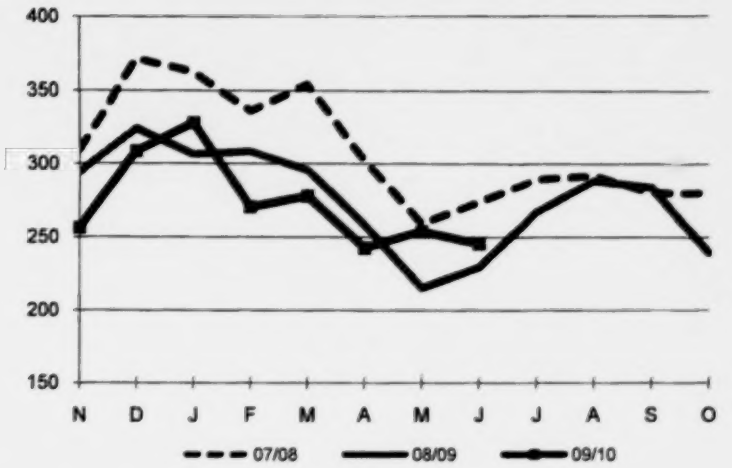


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

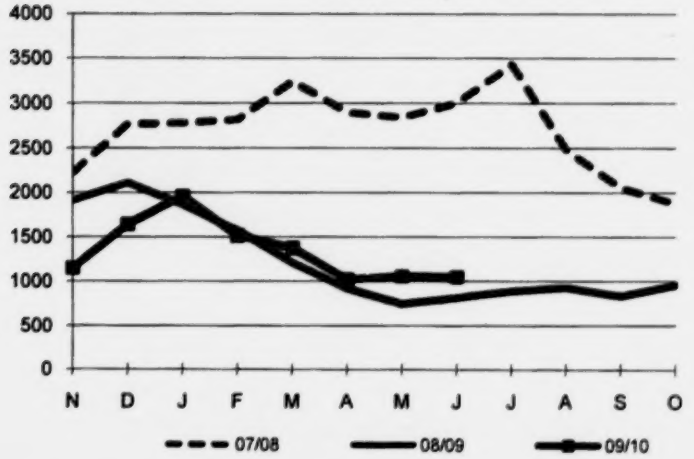
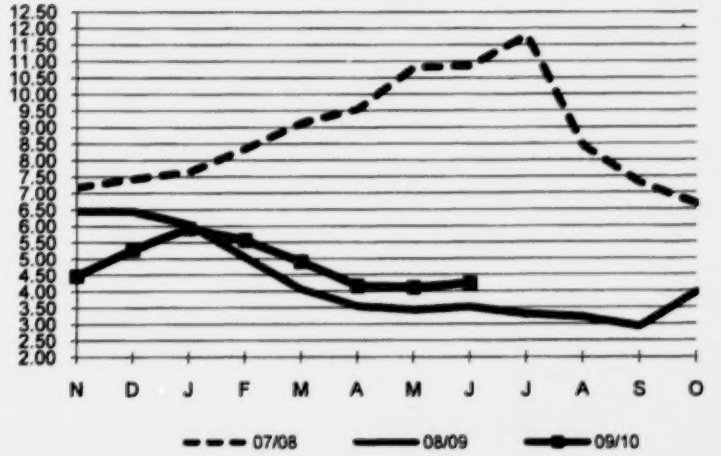


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/06	2010/06	% Change	2008/11-2009/06	2009/11-2010/06	% Change
Volume (Millions M3)	Long-term / Long terme	102.0	61.8	-39.4%	1022.9	612.9	-40.1%
	Short-term / Court terme	6401.8	6897.9	7.7%	62198.6	61245.6	-1.5%
	Total	6503.8	6959.7	7.0%	63221.5	61858.4	-2.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	15.7	11.1	-29.1%	200.7	108.8	-45.8%
	Short-term / Court terme	899.8	1079.3	19.9%	13401.9	11108.5	-17.1%
	Total	915.5	1090.4	19.1%	13602.6	11217.3	-17.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.08	4.77	16.9%	5.20	4.70	-9.7%
	Short-term / Court terme	3.68	4.09	11.1%	5.64	4.75	-15.8%
	Total	3.68	4.09	11.1%	5.63	4.75	-15.7%
Volume (BCF)	Long-term / Long terme	3.6	2.2	-39.4%	36.1	21.6	-40.1%
	Short-term / Court terme	226.0	243.5	7.7%	2195.7	2162.0	-1.5%
	Total	229.6	245.7	7.0%	2231.8	2183.7	-2.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	13.9	10.7	-23.0%	164.9	104.6	-36.6%
	Short-term / Court terme	798.8	1039.8	30.2%	10977.8	10666.3	-2.8%
	Total	812.7	1050.5	29.3%	11142.7	10771.0	-3.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.88	4.93	26.8%	4.59	4.85	5.6%
	Short-term / Court terme	3.50	4.22	20.6%	4.96	4.89	-1.3%
	Total	3.51	4.23	20.5%	4.95	4.89	-1.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/06	2010/06	% CHANGE VARIATION EN %	2009/06	2010/06	% CHANGE VARIATION EN %	2008/11 2009/06	2009/11 2010/06	% CHANGE VARIATION EN %	2008/11 2009/06	2009/11 2010/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	102.0	61.8	-39.4	4.08	4.77	16.9	1022.9	612.9	-40.1	5.20	4.70	-9.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4754.6	4857.9	2.2	3.70	4.13	11.6	44212.1	42473.9	-3.9	5.66	4.79	-15.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1647.2	2040.0	23.8	3.64	4.00	9.8	17986.5	18771.7	4.4	5.61	4.65	-17.2
TOTAL - TERM/TERME	6503.8	6959.7	7.0	3.69	4.09	11.0	63221.5	61858.4	-2.2	5.64	4.75	-15.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	743.5	1081.7	45.5	3.34	3.81	14.2	7915.4	9880.1	24.8	5.37	4.54	-15.5
MIDWEST/MIDWEST	3039.3	3399.1	11.8	3.64	4.07	11.8	26970.7	26087.7	-3.3	5.51	4.58	-16.9
MOUNTAIN/ROCHEUSES	29.0	36.6	26.4	3.03	4.05	33.6	128.4	216.2	68.4	4.07	3.98	-2.3
NORTHEAST/NORD-EST	1878.8	1285.5	-31.6	4.01	4.47	11.7	18805.4	15480.6	-17.7	6.08	5.19	-14.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1	1156.8	42.3	3.49	4.02	15.1	9401.7	10193.9	8.4	5.39	4.74	-12.2
TOTAL - REGION/RÉGION	6503.8	6959.7	7.0	3.69	4.09	11.0	63221.5	61858.4	-2.2	5.64	4.75	-15.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	974.5	983.9	1.0	3.94	4.47	13.5	9769.7	8177.1	-16.3	5.57	5.05	-9.3
LDC/SDL	1021.7	1306.8	27.9	3.63	3.81	5.0	9527.1	11988.4	25.8	5.61	4.70	-16.3
MARKETING CO./COMMERCIALISATEURS	4439.3	4633.2	4.4	3.65	4.09	12.2	43339.2	41252.9	-4.8	5.66	4.70	-16.9
PIPELINE/PIPELINES	68.3	35.9	-47.5	3.36	3.88	15.5	585.5	440.1	-24.8	5.87	4.76	-19.0
TOTAL - CUSTOMER TYPE/CLIENT	6503.8	6959.7	7.0	3.69	4.09	11.03	63221.5	61858.4	-2.2	5.64	4.75	-15.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/06	2010/06	% CHANGE VARIATION EN %	2009/06	2010/06	% CHANGE VARIATION EN %	2008/11 2009/06	2009/11 2010/06	% CHANGE VARIATION EN %	2008/11 2009/06	2009/11 2010/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3.6	2.2	-39.4	3.88	4.93	26.8	36.1	21.6	-40.1	4.59	4.85	5.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	167.8	171.5	2.2	3.52	4.27	21.2	1560.7	1499.4	-3.9	4.98	4.94	-0.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	58.1	72.0	23.8	3.47	4.13	19.2	634.9	662.7	4.4	4.93	4.79	-2.8
TOTAL - TERM/TERME	229.6	245.7	7.0	3.51	4.23	20.5	2231.8	2183.7	-2.2	4.96	4.89	-1.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	26.2	38.2	45.5	3.18	3.94	23.9	279.4	348.8	24.8	4.71	4.68	-0.6
MIDWEST/MIDWEST	107.3	120.0	11.8	3.46	4.20	21.4	952.1	920.9	-3.3	4.84	4.72	-2.5
MOUNTAIN/ROCHEUSES	1.0	1.3	26.4	2.89	4.19	45.0	4.5	7.6	68.4	3.72	4.09	9.9
NORTHEAST/NORD-EST	66.3	45.4	-31.6	3.82	4.63	21.2	663.8	546.5	-17.7	5.34	5.34	0.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	40.8	42.3	3.32	4.15	24.9	331.9	359.9	8.4	4.75	4.88	2.8
TOTAL - REGION/RÉGION	229.6	245.7	7.0	3.51	4.23	20.5	2231.8	2183.7	-2.2	4.96	4.89	-1.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.4	34.7	1.0	3.75	4.62	23.18	344.9	288.7	-16.3	4.91	5.20	6.0
LDC/SDL	36.1	46.1	27.9	3.45	3.94	13.94	336.3	423.2	25.8	4.93	4.84	-1.8
MARKETING CO./COMMERCIALISATEURS	156.7	163.6	4.4	3.48	4.23	21.74	1529.9	1456.3	-4.8	4.97	4.84	-2.5
PIPELINE/PIPELINES	2.4	1.3	-47.5	3.20	4.01	25.32	20.7	15.5	-24.8	5.15	4.89	-5.1
TOTAL - CUSTOMER TYPE/CLIENT	229.6	245.7	7.0	3.51	4.23	20.5	2231.8	2183.7	-2.2	4.96	4.89	-1.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/06	2010/06	%CHANGE VARIATION EN %	2009/06	2010/06	%CHANGE VARIATION EN%	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	20.8	18.7	-10.2	3.02	3.61	19.5	189.9	158.2	-16.7	4.59	4.15	-9.5
	TOTAL	ADEN	20.8	18.7	-10.2	3.02	3.61	19.5	189.9	158.2	-16.7	4.59	4.15	-9.5
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	124.0	0.0				0.0	1599.3	0.0			
	TOTAL	BRUNSWICK	0.0	124.0	0.0				0.0	1599.3	0.0			
CARDSTON		SHORT-TERM/COURT TERME	33.9	36.1	6.4				114.3	116.3	1.7			
	TOTAL	CARDSTON	33.9	36.1	6.4				114.3	116.3	1.7			
CHIPPAWA		SHORT-TERM/COURT TERME	66.3	72.4	9.2	4.93	5.01	1.5	1737.8	1191.8	-31.4	6.55	5.46	-16.7
	TOTAL	CHIPPAWA	66.3	72.4	9.2	4.93	5.01	1.5	1737.8	1191.8	-31.4	6.55	5.46	-16.7
CORNWALL		SHORT-TERM/COURT TERME	6.7	6.9	3.1	5.68	6.16	8.4	123.8	125.7	1.5	8.66	6.65	-23.3
	TOTAL	CORNWALL	6.7	6.9	3.1	5.68	6.16	8.4	123.8	125.7	1.5	8.66	6.65	-23.3
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	55.6	22.4	-59.7	8.94	4.86	-45.6	624.9	391.8	-37.3	7.66	5.52	-28.0
	TOTAL	EAST HEREFORD	55.6	22.4	-59.7	8.94	4.86	-45.6	704.4	391.8	-44.4	7.30	5.52	-24.4
ELMORE		SHORT-TERM/COURT TERME	1320.0	1223.3	-7.3	3.63	4.26	17.3	10572.0	10353.8	-2.1	5.36	4.62	-13.8
	TOTAL	ELMORE	1320.0	1223.3	-7.3	3.63	4.26	17.3	10572.0	10353.8	-2.1	5.36	4.62	-13.8
EMERSON		SHORT-TERM/COURT TERME	815.5	1007.4	23.5	3.77	4.22	12.0	9366.6	9192.2	-1.9	5.67	4.76	-16.1
	TOTAL	EMERSON	815.5	1007.4	23.5	3.77	4.22	12.0	9366.6	9192.2	-1.9	5.67	4.76	-16.1
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	0.0	3.06	3.12	2.2	35.3	35.2	-0.2	3.90	3.45	-11.5
		SHORT-TERM/COURT TERME	516.1	748.4	45.0	3.12	3.88	24.2	5144.2	5640.0	9.6	5.32	4.63	-13.0
	TOTAL	HUNTINGDON	520.5	752.7	44.6	3.12	3.87	24.0	5179.5	5675.3	9.6	5.31	4.63	-12.9
IROQUOIS		LONG-TERM/LONG TERME	60.7	22.4	-63.1	4.18	5.07	21.3	511.9	178.6	-65.1	5.79	5.58	-3.7
		SHORT-TERM/COURT TERME	708.4	413.0	-41.7	4.22	4.91	16.2	6928.9	5388.2	-22.2	6.00	5.41	-9.8
	TOTAL	IROQUOIS	769.0	435.4	-43.4	4.22	4.92	16.5	7440.8	5566.8	-25.2	5.99	5.42	-9.5
KINGSGATE		LONG-TERM/LONG TERME	36.9	35.1	-5.0	4.04	4.78	18.4	387.3	399.1	3.0	4.63	4.42	-4.6
		SHORT-TERM/COURT TERME	912.4	1390.9	52.5	3.33	3.78	13.6	10522.2	12387.3	17.7	5.29	4.54	-14.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/06	2010/06	%CHANGE VARIATION EN %	2009/06	2010/06	%CHANGE VARIATION EN%	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	949.3	1426.0	50.2	3.36	3.81	13.4	10909.5	12786.4	17.2	5.27	4.54	-13.9
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-100.0	4.62	0.00	-100.0	0.0	0.0	25.9	5.96	6.60	10.7
	SHORT-TERM/COURT TERME	1273.9	1558.8	22.4	3.32	3.79	14.1	10248.0	10603.5	3.5	5.43	4.42	-18.6
TOTAL	MONCHY	1273.9	1558.8	22.4	3.32	3.79	14.1	10248.0	10603.5	3.5	5.43	4.42	-18.6
NAPIERVILLE	SHORT-TERM/COURT TERME	30.2	7.6	-74.9	7.48	5.25	-29.8	271.4	185.5	-31.7	6.09	6.12	0.5
TOTAL	NAPIERVILLE	30.2	7.6	-74.9	7.48	5.25	-29.8	271.4	185.5	-31.7	6.09	6.12	0.5
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	396.8	90.7	-77.2	4.19	4.97	18.8	4169.1	2346.3	-43.7	6.39	5.40	-15.6
TOTAL	NIAGARA FALLS	396.8	90.7	-77.2	4.19	4.97	18.8	4177.9	2346.3	-43.8	6.40	5.40	-15.6
NORTH PORTAL	SHORT-TERM/COURT TERME	0.5	0.0	-100.0				7.4	0.0	-100.0			
TOTAL	NORTH PORTAL	0.5	0.0	-100.0				7.4	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				0.6	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	0.2	0.0	-100.0				0.6	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	12.9	4.2	-67.7				258.8	209.7	-19.0			
TOTAL	PHILIPSBURG	12.9	4.2	-67.7				258.8	209.7	-19.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.8	-11.6				5.4	6.0	12.1			
TOTAL	REAGAN FIELD	0.8	0.8	-11.6				5.4	6.0	12.1			
SIERRA	SHORT-TERM/COURT TERME	0.2	0.2	-27.3				7.1	0.6	-91.5			
TOTAL	SIERRA	0.2	0.2	-27.3				7.1	0.6	-91.5			
SPRAGUE	SHORT-TERM/COURT TERME	7.7	8.2	7.4				85.4	92.2	7.9			
TOTAL	SPRAGUE	7.7	8.2	7.4				85.4	92.2	7.9			
ST CLAIR	SHORT-TERM/COURT TERME	52.4	19.1	-63.6				103.2	209.9	103.5			
TOTAL	ST CLAIR	52.4	19.1	-63.6				103.2	209.9	103.5			
ST STEPHEN	SHORT-TERM/COURT TERME	170.2	144.9	-14.9	3.55	4.80	35.2	1717.6	1047.2	-39.0	6.53	4.92	-24.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/06	2010/06	%CHANGE VARIATION EN %	2009/06	2010/06	%CHANGE VARIATION EN%	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %	2008/11-2009/06	2009/11-2010/06	%CHANGE VARIATION EN %
TOTAL ST STEPHEN	170.2	144.9	-14.9	3.55	4.80	35.2	1717.6	1047.2	-39.0	6.53	4.92	-24.7
TOTAL	6503.8	6959.7	7.0	3.68	4.09	11.1	63221.5	61858.4	-2.2	5.63	4.75	-15.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	0.0	0.0	0.0	0.0	158165.6
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	0.0	0.0	0.0	0.0	1599314.1
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	0.0	0.0	0.0	0.0	116295.5
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	0.0	0.0	0.0	0.0	1191827.8
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	0.0	0.0	0.0	0.0	125668.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	0.0	0.0	0.0	0.0	391788.2
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	1223262.8	0.0	0.0	0.0	0.0	10353809.0
EMERSON	1177182.3	1251425.8	1358525.3	1188659.0	1532530.8	770291.7	906135.3	1007437.0	0.0	0.0	0.0	0.0	9192187.1
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	752727.7	0.0	0.0	0.0	0.0	5675254.7
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	435387.4	0.0	0.0	0.0	0.0	5566802.4
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	0.0	0.0	0.0	0.0	12786390.7
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	1558798.7	0.0	0.0	0.0	0.0	10603496.6
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	0.0	0.0	0.0	0.0	185494.6
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	0.0	0.0	0.0	0.0	2346303.7
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	9024.9	4150.4	0.0	0.0	0.0	0.0	209664.2
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	0.0	0.0	0.0	0.0	6043.2
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	0.0	0.0	0.0	0.0	603.3
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	0.0	0.0	0.0	0.0	92200.0
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	0.0	0.0	0.0	0.0	209936.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	0.0	0.0	0.0	0.0	1047196.3
TOTAL	7257234.4	8740902.3	9297126.8	7657759.3	7874983.6	6875704.8	7195010.9	6959719.7	0.0	0.0	0.0	0.0	61858441.8

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2009/11 2010/06	2008/11 2009/06	% CHANGE VARIATION EN %	2010/06	2009/06	% CHANGE VARIATION EN %	2009/11 2010/06	2008/11 2009/06	% CHANGE VARIATION EN %	2010/06	2009/06	% CHANGE VARIATION EN %
BP CANADA	6050.3	7294.0	-17.1	758.2	734.9	3.2	213582.8	257484.0	-17.1	26764.5	25943.7	3.2
TENASKA MARKE	4622.6	3618.8	27.7	512.2	355.4	44.1	163180.5	127745.4	27.7	18080.5	12545.4	44.1
SHELL ENERGY N	4591.2	4367.5	5.1	499.8	478.3	4.5	162073.9	154176.6	5.1	17643.8	16883.6	4.5
PACIFIC GAS & EL	4343.6	3812.1	13.9	503.7	360.0	39.9	153332.0	134572.4	13.9	17780.6	12708.8	39.9
NEXEN INC.	2992.8	3907.1	-23.4	270.5	350.9	-22.9	105648.5	137924.1	-23.4	9548.2	12388.8	-22.9
REPSOL	2034.7	641.3	217.3	186.9	74.2	151.9	71827.8	22638.1	217.3	6596.9	2618.5	151.9
EDF TRADING	1954.4	0.0	0.0	363.2	0.0	0.0	68993.4	0.0	0.0	12822.7	0.0	0.0
IGI RESOURCES	1875.1	1655.5	13.3	244.7	171.8	42.4	66192.7	58441.9	13.3	8637.4	6065.7	42.4
PUGET SOUND	1723.8	1564.9	10.2	128.5	81.8	57.0	60853.5	55242.6	10.2	4535.7	2888.8	57.0
AVISTA CORP	1449.3	1222.0	18.6	195.3	136.9	42.6	51161.1	43136.8	18.6	6892.9	4833.5	42.6
ENCANA CORPOR	1362.0	1490.0	-8.6	161.7	137.6	17.5	48078.3	52596.7	-8.6	5709.5	4859.2	17.5
SUNCOR ENERGY	1332.7	613.6	117.2	134.4	192.3	-30.1	47043.9	21661.3	117.2	4744.0	6789.4	-30.1
HUSKY	1195.3	1439.8	-17.0	130.2	158.6	-17.9	42194.5	50827.3	-17.0	4594.4	5599.1	-17.9
MACQUARIE ENE	1166.3	548.8	112.5	178.0	167.0	6.6	41171.7	19372.8	112.5	6284.6	5896.7	6.6
UNITED ENERGY	1084.3	172.8	527.6	71.8	2.7	2531.3	38275.9	6098.7	527.6	2533.1	96.3	2531.3
OTHERS (AUTRES)	24080.1	30873.4	-22.0	2620.8	3101.1	-15.5	850051.9	1089861.7	-22.0	92516.1	109472.1	-15.5
TOTAL	61858.4	63221.5	-2.2	6959.7	6503.8	7.0	2183662.5	2231780.4	-2.2	245684.8	229589.5	7.0

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0911 1006	0811 0906	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0911 1006	0811 0906	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0911 1006	0811 0906	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0911 1006	0811 0906	% CHANGE VARIATION EN %
LONG TERM												
TCGS	289.9	288.5	0.5	4.41	4.74	-7.0	10232.0	10185.4	0.5	4.59	4.23	8.5
BROOKLYN NAVY	178.6	178.0	0.3	5.57	6.27	-11.1	6303.2	6282.8	0.3	5.81	5.58	4.0
SELKRK/PROMAR	0.0	125.2	-100.0	0.00	4.98	-100.0	0.0	4420.9	-100.0	0.00	4.43	-100.0
SELKIRK/PANCDN	0.0	109.3	-100.0	0.00	5.63	-100.0	0.0	3859.7	-100.0	0.00	5.03	-100.0
SELKIRK/IM.OIL	0.0	99.4	-100.0	0.00	6.13	-100.0	0.0	3508.3	-100.0	0.00	5.47	-100.0
CHEVRON CAN.	109.2	98.8	10.6	4.45	4.34	2.7	3855.4	3486.4	10.6	4.64	3.84	20.8
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	35.2	35.3	-0.2	3.45	3.90	-11.5	1244.3	1246.3	-0.2	3.59	3.48	3.3
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	25.7	6.61	5.96	10.9	0.3	0.2	25.7	6.86	5.25	30.6
TOTAL LONG-TERM	612.9	1022.9	-40.1	4.70	5.20	-9.7	21635.3	36108.9	-40.1	4.63	4.89	5.6
SHORT- TERM												
BP CANADA	6050.3	7294.0	-17.1				213582.8	257484.0	-17.1			
SHELL ENERGY N	4591.2	4367.5	5.1				162073.9	154176.6	5.1			
NEXEN INC.	2992.8	3907.1	-23.4				105648.5	137924.1	-23.4			
PACIFIC GAS & EL	4343.6	3812.1	13.9				153332.0	134572.4	13.9			
TENASKA MARKE	4622.6	3618.8	27.7				163180.5	127745.4	27.7			

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1006	 0811 0906	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1006	 0811 0906	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1006	 0811 0906	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1006	 0811 0906	 % CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	2223.6	-51.5				38083.1	78494.0	-51.5			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
SEMPRA ENERGY	866.8	1743.3	-50.3				30598.0	61540.5	-50.3			
IGI RESOURCES	1875.1	1655.5	13.3				66192.7	58441.9	13.3			
PUGET SOUND	1723.8	1564.9	10.2				60853.5	55242.6	10.2			
ENCANA CORPOR	1362.0	1490.0	-8.6				48078.3	52596.7	-8.6			
CARGILL, INC.	1063.9	1471.4	-27.7				37558.4	51941.7	-27.7			
HUSKY	1195.3	1431.0	-16.5				42194.5	50515.2	-16.5			
PETRO-CANADA	0.0	1351.2	-100.0				0.0	47697.8	-100.0			
AVISTA CORP	1449.3	1222.0	18.6				51161.1	43136.8	18.6			
OTHERS	28030.1	23233.7	20.6				989490.0	820172.8	20.6			
TOTAL SHORT-TERM	61245.6	62198.6	-1.5	4.75	5.65	-15.9	2162027.2	2195671.5	-1.5	4.94	5.01	-1.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/12		6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96
2010/01		6379.9	5.80	0.33	5.47	2917.3	5.67	0.29	5.37	9297.1	5.76	0.32	5.44
2010/02		5370.7	5.55	0.31	5.24	2287.0	5.32	0.33	4.99	7657.8	5.48	0.32	5.17
2010/03		5352.8	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7875.0	4.68	0.31	4.37
2010/04		4441.4	3.93	0.28	3.65	2434.3	3.83	0.20	3.63	6875.7	3.90	0.25	3.65
2010/05		5401.3	3.98	0.26	3.72	1793.7	4.00	0.25	3.75	7195.0	3.99	0.26	3.73
2010/06		4919.7	4.13	0.28	3.85	2040.0	4.00	0.23	3.76	6959.7	4.09	0.27	3.82
2009/11	2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/11	2009/12	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60
2009/11	2010/01	17600.9	5.22	0.33	4.89	7694.4	5.09	0.25	4.84	25295.3	5.18	0.27	4.91
2009/11	2010/02	22971.6	5.30	0.31	4.98	9981.4	5.14	0.27	4.87	32953.0	5.25	0.28	4.97
2009/11	2010/03	28324.4	5.20	0.31	4.89	12503.6	5.00	0.28	4.73	40828.0	5.14	0.29	4.85
2009/11	2010/04	32765.7	5.03	0.28	4.75	14938.0	4.81	0.26	4.55	47703.7	4.96	0.28	4.68
2009/11	2010/05	38167.1	4.88	0.26	4.62	16731.7	4.72	0.26	4.46	54898.7	4.83	0.28	4.55
2009/11	2010/06	43086.7	4.79	0.28	4.51	18771.7	4.65	0.26	4.39	61858.4	4.75	0.28	4.47

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11		3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12		4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01		4805.7	5.80	0.38	5.42	2552.1	5.68	0.30	5.38	7357.8	5.76	0.35	5.41
2010/02		4077.2	5.56	0.35	5.20	1995.3	5.35	0.34	5.00	6072.5	5.49	0.35	5.14
2010/03		4006.6	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6010.6	4.70	0.34	4.36
2010/04		3316.0	3.96	0.30	3.66	1901.0	3.86	0.22	3.64	5217.0	3.92	0.27	3.65
2010/05		3893.7	4.00	0.29	3.71	1427.6	4.05	0.26	3.79	5321.3	4.01	0.28	3.73
2010/06		3666.9	4.15	0.31	3.84	1605.3	4.01	0.25	3.76	5272.2	4.11	0.29	3.81
2009/11	2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11	2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11	2010/01	13440.9	5.22	0.31	4.90	6508.8	5.09	0.26	4.83	19949.7	5.17	0.29	4.88
2009/11	2010/02	17518.2	5.29	0.32	4.97	8504.1	5.15	0.28	4.87	26022.2	5.25	0.31	4.94
2009/11	2010/03	21524.7	5.20	0.33	4.87	10508.1	5.03	0.29	4.74	32032.9	5.14	0.31	4.83
2009/11	2010/04	24840.8	5.04	0.32	4.71	12409.1	4.85	0.28	4.57	37249.9	4.97	0.31	4.66
2009/11	2010/05	28734.4	4.89	0.32	4.58	13836.7	4.76	0.28	4.49	42571.2	4.85	0.30	4.55
2009/11	2010/06	32401.3	4.81	0.32	4.49	15442.1	4.69	0.27	4.41	47843.4	4.77	0.30	4.47

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/12	937.7	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23
2010/01	1077.5	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1442.4	5.61	0.23	5.38
2010/02	936.7	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.5	5.24	0.23	5.02
2010/03	1077.9	4.66	0.21	4.46	518.1	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04	879.8	3.87	0.19	3.67	533.3	3.76	0.15	3.61	1413.1	3.83	0.18	3.65
2010/05	1244.3	3.90	0.20	3.70	366.1	3.79	0.21	3.59	1610.4	3.88	0.20	3.68
2010/06	983.9	4.01	0.20	3.81	434.7	3.92	0.16	3.76	1418.6	3.98	0.19	3.79
2009/11 2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/12	1839.1	4.95	0.19	4.76	820.4	4.83	0.18	4.65	2659.5	4.91	0.19	4.72
2009/11 2010/01	2916.5	5.20	0.21	4.99	1185.4	5.07	0.20	4.87	4101.9	5.16	0.20	4.96
2009/11 2010/02	3853.3	5.22	0.21	5.01	1477.2	5.09	0.21	4.88	5330.4	5.18	0.21	4.97
2009/11 2010/03	4931.1	5.09	0.21	4.89	1995.3	4.88	0.21	4.67	6926.4	5.03	0.21	4.82
2009/11 2010/04	5810.9	4.91	0.21	4.70	2528.6	4.64	0.20	4.45	8339.6	4.83	0.20	4.63
2009/11 2010/05	7055.2	4.73	0.21	4.53	2894.7	4.54	0.20	4.34	9950.0	4.67	0.20	4.47
2009/11 2010/06	8039.1	4.64	0.20	4.44	3329.4	4.46	0.19	4.26	11368.6	4.59	0.20	4.39

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0911 / 1006	0811 / 0906	% CHANGE VARIATION EN %	1006	0906	% CHANGE VARIATION EN %	0911 / 1006	0811 / 0906	% CHANGE VARIATION EN %	1006	0906	% CHANGE VARIATION EN %
NEXEN	3738.5	4802.7	-22.2	326.5	488.8	-33.2	131973.9	169539.2	-22.2	11524.7	17255.5	-33.2
CORAL ENERGY	31.4	4365.4	-99.3	0.0	475.8	0.0	1110.0	154104.2	-99.3	0.0	16794.9	0.0
TENASKA	5282.8	4005.6	31.9	591.4	408.6	44.7	186486.3	141400.5	31.9	20876.6	14423.2	44.7
PACIFIC GAS & E	4402.8	3378.0	30.3	509.1	366.5	38.9	155421.9	119248.2	30.3	17972.0	12936.0	38.9
CONOCO INC.	3013.9	3249.9	-7.3	342.2	368.1	-7.0	106393.6	114722.9	-7.3	12080.0	12994.9	-7.0
BP CANADA ENER	2487.6	2402.4	3.5	405.2	253.6	59.7	87814.8	84807.2	3.5	14303.6	8953.8	59.7
PPM ENERGY	2096.4	2223.6	-5.7	234.7	235.4	-0.3	74005.2	78494.0	-5.7	8285.8	8308.1	-0.3
CONSTELLATION	52.3	1956.6	-97.3	7.1	6.3	12.0	1845.9	69069.3	-97.3	249.5	222.9	12.0
SEMPRA ENERGY	990.4	1951.5	-49.2	67.0	114.0	-41.2	34963.4	68890.1	-49.2	2366.8	4023.9	-41.2
INTERMOUNTAIN	1875.1	1655.5	13.3	244.7	171.8	42.4	66192.7	58441.9	13.3	8637.4	6065.7	42.4
ENBRIDGE GAS	1108.1	1623.8	-31.8	118.6	191.3	-38.0	39116.4	57322.2	-31.8	4185.2	6753.5	-38.0
PUGET	1664.3	1522.4	9.3	128.5	80.7	59.3	58753.0	53742.4	9.3	4535.7	2847.9	59.3
ENCANA ENERGY	1364.0	1511.9	-9.8	161.7	145.5	11.2	48149.7	53370.6	-9.8	5709.5	5134.7	11.2
PC-HYDROCARBO	0.0	1351.2	-100.0	0.0	163.5	0.0	0.0	47697.8	-100.0	0.0	5771.1	0.0
ENSERCO	585.5	1049.6	-44.2	114.8	162.5	-29.4	20667.7	37050.3	-44.2	4051.3	5736.4	-29.4
OTHERS	32379.5	24364.9	32.9	3708.3	2871.5	29.1	1143027.6	860102.9	32.9	130906.8	101367.1	29.1
TOTAL	61072.6	61414.9	-0.6	6959.7	6503.8	7.0	2155922.0	2168003.6	-0.6	245684.8	229589.5	7.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	733.9	458.3	-37.6	4.82	4.74	-1.6	25.9	16.2	-37.6	4.27	4.92	15.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32495.0	31407.5	-3.3	5.02	4.76	-5.2	1147.1	1108.7	-3.3	4.42	4.93	11.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12484.6	13994.5	12.1	4.86	4.62	-5.1	440.7	494.0	12.1	4.28	4.78	11.7
TOTAL - TERM/TERME	45713.5	45860.3	0.3	4.97	4.72	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5619.4	7106.2	26.5	4.76	4.48	-5.9	198.4	250.9	26.5	4.18	4.65	11.2
MIDWEST/MIDWEST	19491.8	20215.3	3.7	4.87	4.56	-6.3	688.1	713.6	3.7	4.29	4.72	10.0
MOUNTAIN/ROCHEUSES	106.2	108.6	2.3	3.54	3.94	11.3	3.7	3.8	2.3	3.28	4.11	25.0
NORTHEAST/NORD-EST	13670.3	10985.9	-19.6	5.36	5.25	-2.1	482.6	387.8	-19.6	4.72	5.42	14.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6825.8	7444.3	9.1	4.72	4.60	-2.4	241.0	262.8	9.1	4.17	4.77	14.5
TOTAL - REGION/RÉGION	45713.5	45860.3	0.3	4.72	4.97	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7186.5	6182.0	-14.0	4.94	5.05	2.3	253.7	218.2	-14.0	4.37	5.23	19.6
LDC/SDL	6834.2	8933.3	30.7	5.00	4.57	-8.6	241.3	315.4	30.7	4.40	4.74	7.6
MARKETING CO./DISTRIBUTEURS	31287.6	30433.7	-2.7	4.97	4.69	-5.7	1104.5	1074.3	-2.7	4.38	4.85	10.8
PIPELINE/PIPELINES	405.2	311.3	-23.2	5.19	4.81	-7.4	14.3	11.0	-23.2	4.57	4.96	8.6
TOTAL - CUSTOMER TYPE/CLIENT	45713.5	45860.3	0.3	4.97	4.72	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: MOIS: June 2010 Juin 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À June 2010 Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22372.7	22500.0	99.4	835620.3	4234604	5.07	178556.9	181500.0	98.4	6685155.1	37263113	5.57
CHEVRON CAN.	KINGSGATE	GL-250	2879.8	17574.0	16.4	109317.2	764845	7.00	109214.6	141763.6	77.0	4146103.0	18467110	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.0	0	0.00	8.7	0.0	0.0	316.4	2091	6.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	267609	3.12	18077.4	18077.4	100.0	691460.6	2383188	3.45
		GL-266	2135.5	2367.0	90.2	81682.9	255009	3.12	17171.0	19093.8	89.9	656790.8	2263184	3.45
TOTAL TALISMAN			4376.5			167401.1	522618	3.12	35248.4			1348251.3	4646372	3.45
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	19594.4	25245.0	77.6	742627.8	3405982	4.59	188042.0	203643.0	92.3	7126792.1	31387779	4.40
		GL-249	12621.0	12621.0	100.0	478335.9	2193838	4.59	101809.4	101809.4	100.0	3858576.4	17008072	4.41
TOTAL TRANSCANADA ENGY LTD			32215.4			1220963.7	5599820	4.59	289851.4			10985368.5	48395851	4.41
*TOTAL LENGTH	LONG TERM		61844.4			2333302.4	11121887	4.77	612880.0			23165194.3	108774537	4.70
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	501.0	0.0	0.0	19438.8			4073.7	0.0	0.0	158048.2		
ALCOA	CORNWALL	GO-13-09	2908.0	0.0	0.0	109050.0			37214.0	0.0	0.0	1395525.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79126.2	0.0	0.0	3407174.3			665794.0	0.0	0.0	28453967.5		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	835.4	0.0	0.0	33416.0			7170.8	0.0	0.0	286832.0		
APACHE	ELMORE	GO-80-09	8221.1	0.0	0.0	337805.0			69677.1	0.0	0.0	2856168.1		
	KINGSGATE		9894.7	0.0	0.0	377186.0			79961.3	0.0	0.0	3051360.6		
TOTAL APACHE			18115.8			714991.0			149638.4			5907528.6		
ARC RESOURCES	ELMORE	GO-75-09	11535.8	0.0	0.0	468699.6			87565.4	0.0	0.0	3639819.3		
AVISTA CORP	HUNTINGDON	GO-127-08	46560.1	0.0	0.0	1780923.8			137325.1	0.0	0.0	5252685.1		
	KINGSGATE		148700.2	0.0	0.0	5641523.1			1311958.5	0.0	0.0	49788962.2		
TOTAL AVISTA CORP			195260.3			7422446.9			1449283.6			55041647.3		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		0.0	0.0	0.0	0.0			176257.9	0.0	0.0	6627993.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 / Juin 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			0.0			0.0			239758.8			9006209.2		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	7052.6	0.0	0.0	264049.0			64856.1	0.0	0.0	2412736.5		
BONAVISTA PETROLEUM	ADEN	GO-108-09	372.0	0.0	0.0	15534.7			2903.1	0.0	0.0	117782.1		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			0.0			0.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	940.1	0.0	0.0	34276.0			7129.1	0.0	0.0	257658.5		
	CHIPPAWA		8144.6	0.0	0.0	307458.7			73698.4	0.0	0.0	2778657.1		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		58099.2	0.0	0.0	2479673.9			682834.7	0.0	0.0	28700572.2		
	EMERSON		371002.0	0.0	0.0	13886605.0			2253952.1	0.0	0.0	84253999.7		
	IROQUOIS		5521.5	0.0	0.0	207332.3			769040.5	0.0	0.0	28740783.3		
	KINGSGATE		31449.9	0.0	0.0	1193838.2			106700.6	0.0	0.0	4052619.5		
	MONCHY		262420.2	0.0	0.0	9890617.0			1896534.9	0.0	0.0	71307521.4		
	NAPIERVILLE		12.6	0.0	0.0	472.9			2376.5	0.0	0.0	89050.5		
	NIAGARA FALLS		20590.5	0.0	0.0	777085.5			256518.8	0.0	0.0	9675013.6		
TOTAL BP CANADA			758180.6			28777359.4			6050339.7			229914427.9		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68605.0	0.0	0.0	2585036.4			552927.0	0.0	0.0	20834289.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			68605.0			2585036.4			734726.0			27697201.8		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	52323.0	0.0	0.0	1972053.8			290456.0	0.0	0.0	10943214.3		
	ST CLAIR		0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			52323.0			1972053.8			293254.0			11049342.5		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		85691.8	0.0	0.0	3191162.8			753849.8	0.0	0.0	28073367.8		
	IROQUOIS		141.6	0.0	0.0	5332.7			98805.4	0.0	0.0	3722223.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 / Juin 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	6000.1	0.0	0.0	227403.8			100171.2	0.0	0.0	3795907.4		
	NIAGARA FALLS		991.5	0.0	0.0	37429.1			107685.2	0.0	0.0	4065116.3		
TOTAL CARGILL, INC.			92825.0			3461328.4			1063947.9			39786025.0		
CENOVUS ENERGY	ADEN	GO-104-09	14965.2	0.0	0.0	546080.2			109631.3	0.0	0.0	3962760.7		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3			111331.0	0.0	0.0	4194952.1		
CHEVRON CAN.	ELMORE	GO-1-10	31600.6	0.0	0.0	1235899.5			192561.5	0.0	0.0	7576078.7		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	13834.5	0.0	0.0	525157.6			18918.0	0.0	0.0	717985.5		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			45435.1			1761057.1			279715.4			10953922.2		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		6834.6	0.0	0.0	257596.1			102021.6	0.0	0.0	3791567.5		
TOTAL CITIGROUP			6834.6			257596.1			104128.1			3870384.8		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	1956.6	0.0	0.0	72726.8			10147.9	0.0	0.0	377263.5		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	68679.3	0.0	0.0	3015021.4			354782.1	0.0	0.0	15481835.5		
TOTAL CNR LTD.			70635.9			3087748.2			573014.8			24141725.9		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	12189.0	0.0	0.0	459281.5			99217.0	0.0	0.0	3738496.6		
CONOCO CDA AS PART	ELMORE	GO-39-09	79419.0	0.0	0.0	3065573.3			666306.9	0.0	0.0	25719445.3		
	KINGSGATE		31711.5	0.0	0.0	1202817.2			258796.0	0.0	0.0	9821358.1		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			111130.5			4268390.5			997050.2			38235232.8		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1249.0	0.0	0.0	46887.5			44306.1	0.0	0.0	165986.3.0		
	EMERSON		54845.3	0.0	0.0	2058892.6			553143.1	0.0	0.0	20723353.4		
	HUNTINGDON		6548.4	0.0	0.0	245826.9			65629.4	0.0	0.0	2458370.1		
	IROQUOIS		7205.4	0.0	0.0	270490.7			66082.8	0.0	0.0	2474947.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010 / MOIS: Juin 2010

MONTH: November 2009 / MOIS: Novembre 2009 TO / À June 2010 / Juin 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	47753.2	0.0	0.0	1792655.2			155144.6	0.0	0.0	5814114.8		
	NIAGARA FALLS		281.0	0.0	0.0	10548.7			54071.1	0.0	0.0	2024369.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			117882.3			4425301.6			940821.6			35246491.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	46640.5	0.0	0.0	1800323.2			250668.6	0.0	0.0	9675807.6		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			46640.5			1800323.2			406078.3			15674621.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50914.8	0.0	0.0	1965311.2			264314.3	0.0	0.0	10202531.6		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8318.0	0.0	0.0	315501.7			42287.2	0.0	0.0	1603889.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			59232.8			2280812.9			495283.4			19073674.8		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			137106.0	0.0	0.0	5166154.1		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			270540.0	0.0	0.0	10212885.0		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			407646.0			15379039.1		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6341.0	0.0	0.0	240641.0			51300.0	0.0	0.0	1946835.0		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14109.3	0.0	0.0	528252.2			113920.0	0.0	0.0	4316068.3		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		3986.3	0.0	0.0	156144.9			37624.4	0.0	0.0	1450787.4		
	EMERSON		14767.3	0.0	0.0	549856.1			455122.3	0.0	0.0	16945831.5		
	IROQUOIS		4029.5	0.0	0.0	149976.5			57660.7	0.0	0.0	2146131.7		
	MONCHY		94785.8	0.0	0.0	3527929.1			372165.7	0.0	0.0	13852007.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			117569.0			4383906.6		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	7218.0	0.0	0.0	272407.3		
	IROQUOIS		2236.0	0.0	0.0	84386.6		
TOTAL DTE ENERGY TRADING			9454.0			356794.0		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	38043.4	0.0	0.0	1415214.5		
EDF TRADING	ELMORE	GO-56-09	15732.9	0.0	0.0	621606.5		
	EMERSON		12728.6	0.0	0.0	474775.3		
	HUNTINGDON		31072.4	0.0	0.0	1188519.7		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		42685.6	0.0	0.0	1613516.0		
	MONCHY		261018.8	0.0	0.0	9837796.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL EDF TRADING			363238.2			13736213.8		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0		
		GO-51-10	1281.9	0.0	0.0	48122.5		
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0		
		GO-51-10	1419.3	0.0	0.0	53280.5		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0		
		GO-51-10	58252.6	0.0	0.0	2305638.0		
TOTAL EMERA ENERGY INC.			60953.8			2407041.1		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52441.9	0.0	0.0	2071731.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2009 / Novembre 2009 TO À June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY		926127.7			34527058.8		
DTE ENERGY TRADING	EAST HEREFORD	75492.0	0.0	0.0	2849068.2		
	IROQUOIS	67246.0	0.0	0.0	2537864.2		
TOTAL DTE ENERGY TRADING		142738.0			5386932.4		
DYNEGY GAS IMPORTS	CHIPPAWA	357953.0	0.0	0.0	13316210.5		
EDF TRADING	ELMORE	132362.1	0.0	0.0	5216699.2		
	EMERSON	145410.6	0.0	0.0	5434755.2		
	HUNTINGDON	49708.6	0.0	0.0	1901353.6		
	IROQUOIS	79469.6	0.0	0.0	2964095.9		
	KINGSGATE	137955.1	0.0	0.0	5227575.3		
	MONCHY	1404234.7	0.0	0.0	52712399.0		
	NIAGARA FALLS	4596.7	0.0	0.0	173394.6		
	ST CLAIR	697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING		1954435.1			73656565.1		
EMERA ENERGY INC.	EAST HEREFORD	55917.4	0.0	0.0	2093332.5		
		1281.9	0.0	0.0	48122.5		
	NIAGARA FALLS	36677.4	0.0	0.0	1373132.6		
		1419.3	0.0	0.0	53280.5		
	ST STEPHEN	295384.3	0.0	0.0	11695978.7		
		58252.6	0.0	0.0	2305638.0		
TOTAL EMERA ENERGY INC.		448932.9			17569484.8		
ENBRIDGE GAS DIST	ELMORE	439215.5	0.0	0.0	17359758.5		
ENBRIDGE GAS SERVICE	ELMORE	63847.0	0.0	0.0	2577503.3		
	EMERSON	2929.7	0.0	0.0	109386.3		
	MONCHY	17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE		84741.7			3359322.4		
ENCANA CORPORATION	ADEN	17781.7	0.0	0.0	641563.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 / Juin 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-16-10	64029.2	0.0	0.0	2627118.0			331795.6	0.0	0.0	13704092.2		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	53122.8	0.0	0.0	2016541.4			266323.5	0.0	0.0	10105475.4		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	44585.4	0.0	0.0	1675073.5			241496.2	0.0	0.0	9073012.2		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			161737.4			6318732.9			1361953.1			53134215.8		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON	GO-34-10	17346.2	0.0	0.0	663492.2			19247.3	0.0	0.0	736209.2		
		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
	IROQUOIS	GO-34-10	252.9	0.0	0.0	9496.4			514.3	0.0	0.0	19306.7		
		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
	KINGSGATE	GO-34-10	18235.9	0.0	0.0	692052.4			35114.9	0.0	0.0	1332610.5		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	MONCHY	GO-34-10	61186.5	0.0	0.0	2304895.3			109722.7	0.0	0.0	4151212.4		
		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			97021.5			3669936.3			440786.3			16679061.9		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		
TOTAL ESSEX GAS COMP			0.0			0.0			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0			0.0			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

TO June 2010
À Juin 2010

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-99-09	0.0	0.0	0.0	0.0			15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	124.5	0.0	0.0	4444.7			1113.0	0.0	0.0	39734.1		
HUNT OIL	ELMORE	GO-45-09	9355.3	0.0	0.0	368411.7			78139.3	0.0	0.0	3077125.7		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		843.1	0.0	0.0	31650.0			6815.1	0.0	0.0	255314.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		26812.1	0.0	0.0	1048353.1			220317.8	0.0	0.0	8614425.6		
	EMERSON		15083.6	0.0	0.0	566238.4			77946.0	0.0	0.0	2920508.4		
	IROQUOIS		528.4	0.0	0.0	19836.1			13046.5	0.0	0.0	488687.4		
	KINGSGATE		9158.0	0.0	0.0	347362.9			73735.5	0.0	0.0	2798515.0		
	MONCHY		77525.1	0.0	0.0	2921920.9			688683.2	0.0	0.0	25869264.4		
	NAPIERVILLE		200.1	0.0	0.0	7511.8			5369.4	0.0	0.0	201116.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			130150.4			4942873.1			1195279.9			45242597.5		
IBERDROLA CANADA	ELMORE	GO-13-10	169613.0	0.0	0.0	7242475.2			709789.0	0.0	0.0	30123318.3		
	HUNTINGDON		20164.0	0.0	0.0	771273.0			80125.0	0.0	0.0	3064781.3		
	KINGSGATE		44941.0	0.0	0.0	1703264.0			227680.0	0.0	0.0	8629072.3		
TOTAL IBERDROLA CANADA			234718.0			9717012.2			1017594.0			41817171.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	226460.8	0.0	0.0	8605510.4			598737.6	0.0	0.0	22752028.8		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	18218.6	0.0	0.0	692306.8			57169.5	0.0	0.0	2172441.0		
TOTAL IGI RESOURCES			244679.4			9297817.2			1875095.5			71253629.0		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 Juin 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À June 2010 Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ITERATION ENERGY	ADEN	GO-135-08	177.3	0.0	0.0	6717.9			1160.9	0.0	0.0	42958.5		
JP VENTURES ENERGY	EMERSON	GO-68-08	6046.5	0.0	0.0	226320.5			38494.0	0.0	0.0	1439702.2		
	IROQUOIS		7525.4	0.0	0.0	282578.8			128317.7	0.0	0.0	4798416.3		
	MONCHY		0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.1	0.0	0.0	83242.0		
TOTAL JP VENTURES ENERGY			13571.9			508899.3			173354.2			6486393.2		
JPMCCC	ELMORE	GO-15-09	10009.5	0.0	0.0	414093.0			50632.9	0.0	0.0	2091265.5		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	2483564.2			531171.0	0.0	0.0	20014523.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			65912.0			2483564.2			546280.0			20583830.6		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	4502.7	0.0	0.0	168671.1			17967.4	0.0	0.0	672503.2		
	MONCHY		0.0	0.0	0.0	0.0			21856.6	0.0	0.0	817655.4		
TOTAL KOCH ENERGY SERVICES			4502.7			168671.1			39824.0			1490158.7		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		54540.5	0.0	0.0	2061630.9			445392.8	0.0	0.0	16835301.5		
	EMERSON		46832.8	0.0	0.0	1770279.4			457906.0	0.0	0.0	17308845.3		
	IROQUOIS		175.8	0.0	0.0	6646.8			5169.1	0.0	0.0	195392.4		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		76481.1	0.0	0.0	2890986.3			216676.6	0.0	0.0	8190375.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			178030.3			6729543.3			1166305.4			44085796.9		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	8610.5	0.0	0.0	320655.0			142763.0	0.0	0.0	5316494.4		
	IROQUOIS		2328.5	0.0	0.0	86713.3			2328.5	0.0	0.0	86713.3		
	MONCHY		5929.8	0.0	0.0	220825.8			24831.8	0.0	0.0	924736.3		
	NIAGARA FALLS		434.8	0.0	0.0	16192.0			16997.1	0.0	0.0	632972.0		
	ST CLAIR		16944.7	0.0	0.0	631020.7			178326.1	0.0	0.0	6640865.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

MONTH: November 2009
MOIS: Novembre 2009

TO June 2010
À Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MERRILL LYNH COM CDA			34248.3			1275406.7			365246.5			13601781.8		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1175.6	0.0	0.0	44026.4			27343.9	0.0	0.0	1021943.7		
MONTANA-DAKOTA	MONCHY	GO-20-09	8286.0	0.0	0.0	310807.8			37824.8	0.0	0.0	1408730.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			6855.0	0.0	0.0	258296.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	3276.6	0.0	0.0	123003.6			14630.4	0.0	0.0	548664.2		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	21.7	0.0	0.0	814.6			75.7	0.0	0.0	2838.3		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	316.2	0.0	0.0	11870.1			7353.1	0.0	0.0	275865.2		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			3614.5			135688.3			258946.4			9697532.0		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4188.0	0.0	0.0	158306.4			58637.2	0.0	0.0	2214094.3		
	NIAGARA FALLS		417.1	0.0	0.0	15766.4			139655.5	0.0	0.0	5278977.8		
TOTAL NATIONAL FUEL GAS			4605.1			174072.8			198292.7			7493072.1		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	3040.5	0.0	0.0	114566.0			38914.1	0.0	0.0	1455521.2		
NEXEN INC.	CHIPPAWA	GO-147-08	41.9	0.0	0.0	1581.7			55234.2	0.0	0.0	2084671.0		
	ELMORE		70942.0	0.0	0.0	2837680.0			595668.7	0.0	0.0	23828933.1		
	EMERSON		87157.5	0.0	0.0	3262305.3			1095297.9	0.0	0.0	40940189.3		
	HUNTINGDON		7169.1	0.0	0.0	274218.1			56798.6	0.0	0.0	2172546.5		
	IROQUOIS		33122.2	0.0	0.0	1243738.6			392907.9	0.0	0.0	14696427.0		
	KINGSGATE		22144.8	0.0	0.0	840616.6			186974.7	0.0	0.0	7095770.8		
	MONCHY		43907.8	0.0	0.0	1654006.7			376126.1	0.0	0.0	14137887.3		
	NIAGARA FALLS		5993.7	0.0	0.0	226202.2			230472.1	0.0	0.0	8691649.0		
	ST CLAIR		0.0	0.0	0.0	0.0			3313.7	0.0	0.0	124296.9		
TOTAL NEXEN INC.			270479.0			10340349.2			2992793.9			113772370.8		
NEXTERA PREV: FPL	EMERSON	GO-116-09	5908.1	0.0	0.0	221790.1			84677.2	0.0	0.0	3265339.9		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

MONTH: November 2009
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TO June 2010
À Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXTERA PREV: FPL	KINGSGATE	GO-116-09	24009.8	0.0	0.0	910691.7			225337.1	0.0	0.0	8551620.9		
	NIAGARA FALLS		4081.0	0.0	0.0	153200.7			42011.9	0.0	0.0	1618383.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			33998.9			1285682.5			352497.8			13453590.4		
NJR ENERGY	IROQUOIS	GO-11-10	21570.2	0.0	0.0	808235.4			37747.8	0.0	0.0	1423793.1		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17098.7	0.0	0.0	640688.3			34769.1	0.0	0.0	1313047.0		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	81.6	0.0	0.0	3057.6			95.8	0.0	0.0	3597.9		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL NJR ENERGY			38750.5			1451981.3			352720.2			13230832.2		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			0.0			0.0			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	10691.3	0.0	0.0	408942.2			350596.5	0.0	0.0	13410316.1		
NYSEG	IROQUOIS	GO-64-08	14389.0	0.0	0.0	542177.5			116301.0	0.0	0.0	4382221.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	484.4	0.0	0.0	21376.6			3826.1	0.0	0.0	169138.3		
OXY ENERGY CANADA	ELMORE	GO-89-09	10806.5	0.0	0.0	407298.1			80852.6	0.0	0.0	3047334.4		
	EMERSON		8145.9	0.0	0.0	307020.1			25879.5	0.0	0.0	975396.8		
	HUNTINGDON		83062.6	0.0	0.0	3130630.0			296841.4	0.0	0.0	11187953.5		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		68187.0	0.0	0.0	2569969.4			407417.2	0.0	0.0	15355554.8		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			170202.1			6414917.7			906908.8			34181392.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			107789.8	0.0	0.0	4035590.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	503684.9	0.0	0.0	19119878.3			4343563.6	0.0	0.0	164901745.5		
PIONEER	ELMORE	GO-140-08	77269.8	0.0	0.0	3148341.0			649447.7	0.0	0.0	26452047.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 Juin 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À June 2010 Juin 2010

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PORTLAND G.E.	HUNTINGDON	GO-98-09	501.1	0.0	0.0	19016.7			171807.1	0.0	0.0	6520079.6		
	KINGSGATE		2191.2	0.0	0.0	83156.0			225577.9	0.0	0.0	8560681.5		
TOTAL PORTLAND G.E.			2692.3			102172.8			397385.0			15080761.1		
POWEREX	EMERSON	GO-8-09	6517.5	0.0	0.0	243950.0			90822.6	0.0	0.0	3406109.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
	KINGSGATE		39462.3	0.0	0.0	1496805.1			194959.0	0.0	0.0	7398098.1		
TOTAL POWEREX			45979.8			1740755.1			311050.5			11770742.9		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27673.9	0.0	0.0	1056036.0			231610.4	0.0	0.0	8839438.3		
PUGET SOUND	HUNTINGDON	GO-18-10	57138.9	0.0	0.0	2185562.9			525788.2	0.0	0.0	20111398.7		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	71346.4	0.0	0.0	2708309.3			259936.5	0.0	0.0	9864848.0		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			128485.3			4893872.2			1723847.9			65792908.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	265.8	0.0	0.0	9303.0			2217.1	0.0	0.0	77598.5		
REPSOL	BRUNSWICK	GO-5-08	124040.3	0.0	0.0	4902073.9			1599314.1	0.0	0.0	63204895.5		
	EAST HEREFORD		4917.7	0.0	0.0	187905.3			5624.9	0.0	0.0	214835.5		
	IROQUOIS		3393.5	0.0	0.0	129666.4			3872.8	0.0	0.0	147918.9		
	ST STEPHEN		54523.5	0.0	0.0	2154767.6			425915.6	0.0	0.0	16832185.5		
TOTAL REPSOL			186875.0			7374413.2			2034727.5			80399835.4		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	2572.4	0.0	0.0	96567.9			68784.1	0.0	0.0	2574842.1		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	59417.0	0.0	0.0	2229325.9			406016.0	0.0	0.0	15233720.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2010 Juin 2010

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TOTAL SELKIRK			59417.0			2229325.9			479297.0			17983223.7		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	0.0	0.0	0.0	0.0			13022.0	0.0	0.0	491041.8		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	4624.0	0.0	0.0	173076.3			85586.0	0.0	0.0	3199359.1		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	17270.0	0.0	0.0	646416.1			266617.0	0.0	0.0	9962742.2		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	11393.0	0.0	0.0	426440.0			71013.0	0.0	0.0	2655357.3		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	14623.0	0.0	0.0	547338.9			42660.0	0.0	0.0	1594415.3		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			47910.0			1793271.3			866774.0			32416524.8		
SEQUENT ENERGY	EMERSON	GO-48-08	8463.0	0.0	0.0	316516.2			83994.3	0.0	0.0	3141386.9		
	HUNTINGDON		16177.9	0.0	0.0	605538.8			26767.6	0.0	0.0	1001628.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE		0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY		0.0	0.0	0.0	0.0			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR		0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			24640.9			922055.0			251976.1			9424960.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	83429.0	0.0	0.0	3191159.3			240643.0	0.0	0.0	9205394.4		
SHELL ENERGY NORTH	ADEN	GO-19-09	313.1	0.0	0.0	11722.5			3388.0	0.0	0.0	126817.8		
	CARDSTON		10664.2	0.0	0.0	415690.5			34319.5	0.0	0.0	1340534.7		
	CHIPPAWA		1172.4	0.0	0.0	44105.7			53774.6	0.0	0.0	2026472.2		
	CORNWALL		1399.1	0.0	0.0	52508.2			11118.4	0.0	0.0	416172.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2010 / Juin 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À June 2010 / Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	7714.0	0.0	0.0	290046.4			78517.3	0.0	0.0	2940952.1		
	ELMORE		998.4	0.0	0.0	38917.6			9076.9	0.0	0.0	353817.6		
	EMERSON		153630.7	0.0	0.0	5730425.0			1455574.3	0.0	0.0	54398355.7		
	HUNTINGDON		41317.7	0.0	0.0	1580402.0			541575.9	0.0	0.0	20715278.2		
	IROQUOIS		16574.9	0.0	0.0	622056.0			195870.7	0.0	0.0	7326749.6		
	KINGSGATE		55524.0	0.0	0.0	2107135.8			594622.6	0.0	0.0	22565928.1		
	MONCHY		173488.9	0.0	0.0	6535326.5			1114294.7	0.0	0.0	41970765.4		
	NAPIERVILLE		4105.1	0.0	0.0	154146.5			103022.5	0.0	0.0	3855841.6		
	NIAGARA FALLS		659.0	0.0	0.0	24791.6			92445.3	0.0	0.0	3481641.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		167.9	0.0	0.0	6291.2			603.3	0.0	0.0	22592.6		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		32081.1	0.0	0.0	1212665.6			267425.8	0.0	0.0	10108695.0		
TOTAL SHELL ENERGY NORTH			499810.5			18826231.1			4591204.7			172981410.1		
SMUD	KINGSGATE	GO-24-10	18885.4	0.0	0.0	716134.3			18885.4	0.0	0.0	716134.3		
		GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
TOTAL SMUD			18885.4			716134.3			282002.7			10703800.2		
SOCAL	KINGSGATE	GO-1-09	41575.0	0.0	0.0	1578187.0			205467.0	0.0	0.0	7803719.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	6963.0	0.0	0.0	262365.8			123315.0	0.0	0.0	4646509.2		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	0.0	0.0	0.0	0.0			5710.0	0.0	0.0	215545.0		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		117.0	0.0	0.0	4391.0			1881.0	0.0	0.0	70439.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			117.0			4391.0			8509.0			320418.0		
ST.LAWRENCE	CORNWALL	GO-132-08	1792.8	0.0	0.0	67176.2			68960.9	0.0	0.0	2582700.6		
	IROQUOIS		422.7	0.0	0.0	15838.6			6562.9	0.0	0.0	245840.8		
TOTAL ST.LAWRENCE			2215.5			83014.8			75523.8			2828541.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-50-09	40913.0	0.0	0.0	1575559.6		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		37552.9	0.0	0.0	1425508.0		
	MONCHY		55921.6	0.0	0.0	2107685.0		
TOTAL SUNCOR ENERGY			134387.5			5108752.6		
TALISMAN	ELMORE	GO-33-09	30471.7	0.0	0.0	1276154.8		
TCPL	EMERSON	GO-111-09	24570.0	0.0	0.0	919655.1		
TENASKA MARKETING	CARDSTON	GO-76-09	25454.9	0.0	0.0	990704.7		
	CHIPPAWA		4628.6	0.0	0.0	174035.4		
	EAST HEREFORD		1244.7	0.0	0.0	46726.0		
	ELMORE		105.0	0.0	0.0	4230.5		
	EMERSON		89775.6	0.0	0.0	3360300.7		
	HUNTINGDON		81661.3	0.0	0.0	3062298.8		
	IROQUOIS		45190.2	0.0	0.0	1696892.0		
	KINGSGATE		14481.9	0.0	0.0	549588.1		
	MONCHY		232961.8	0.0	0.0	8775670.6		
	NAPIERVILLE		556.7	0.0	0.0	20893.0		
	NIAGARA FALLS		12551.2	0.0	0.0	473682.3		
	PHILIPSBURG		1426.3	0.0	0.0	53500.5		
	ST CLAIR		2142.1	0.0	0.0	80500.1		
TOTAL TENASKA MARKETING			512180.3			19289022.6		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0		
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0		
	KINGSGATE		22749.2	0.0	0.0	870156.9		
TOTAL TERASEN GAS			22749.2			870156.9		
TIDAL ENERGY	ELMORE	GO-69-09	51238.8	0.0	0.0	2076708.5		
	EMERSON		0.0	0.0	0.0	0.0		
	MONCHY		21542.8	0.0	0.0	811517.2		
TOTAL TIDAL ENERGY			72781.6			2888225.7		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0		

MONTH: November 2009 TO June 2010
MOIS: Novembre 2009 À Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	459286.1	0.0	0.0	17613431.2		
	IROQUOIS	7087.3	0.0	0.0	265558.2		
	KINGSGATE	449707.9	0.0	0.0	17072889.2		
	MONCHY	416571.9	0.0	0.0	15650960.6		
TOTAL SUNCOR ENERGY		1332653.2			50602839.2		
TALISMAN	ELMORE	260754.9	0.0	0.0	10878245.2		
TCPL	EMERSON	72101.0	0.0	0.0	2696001.9		
TENASKA MARKETING	CARDSTON	81961.8	0.0	0.0	3157121.9		
	CHIPPAWA	27694.8	0.0	0.0	1039835.0		
	EAST HEREFORD	59679.6	0.0	0.0	2234374.1		
	ELMORE	662.4	0.0	0.0	26748.1		
	EMERSON	821938.0	0.0	0.0	30708143.6		
	HUNTINGDON	314520.8	0.0	0.0	11784644.6		
	IROQUOIS	501501.7	0.0	0.0	18755056.5		
	KINGSGATE	467303.4	0.0	0.0	17734164.4		
	MONCHY	2091850.9	0.0	0.0	78614526.8		
	NAPIERVILLE	3654.9	0.0	0.0	137137.4		
	NIAGARA FALLS	239007.9	0.0	0.0	9013416.5		
	PHILIPSBURG	9801.8	0.0	0.0	367301.8		
	ST CLAIR	2973.0	0.0	0.0	111700.4		
TOTAL TENASKA MARKETING		4622551.0			173684171.1		
TENNESSEE GAS	NIAGARA FALLS	36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	28.5	0.0	0.0	1090.1		
	KINGSGATE	228296.7	0.0	0.0	8732348.8		
TOTAL TERASEN GAS		228325.2			8733438.9		
TIDAL ENERGY	ELMORE	216268.5	0.0	0.0	8691741.0		
	EMERSON	14469.6	0.0	0.0	541181.0		
	MONCHY	104478.7	0.0	0.0	3940662.4		
TOTAL TIDAL ENERGY		335216.8			13173584.4		
TRANSALTA	HUNTINGDON	10982.2	0.0	0.0	420069.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

MONTH: November 2009 TO June 2010
MOIS: Novembre 2009 À Juin 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	6129.1	0.0	0.0	229350.9			49455.7	0.0	0.0	1850632.2		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1780.4	0.0	0.0	68100.3			12509.5	0.0	0.0	478488.4		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1017.9	0.0	0.0	38608.9			7191.0	0.0	0.0	272830.6		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9304.4	0.0	0.0	348170.6			65615.3	0.0	0.0	2455324.4		
TOTAL U.S. GYPSUM			18231.8			684230.8			154377.5			5793011.1		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	70743.0	0.0	0.0	2674085.3			593131.3	0.0	0.0	22420362.7		
	EMERSON		1014.9	0.0	0.0	38363.2			491142.4	0.0	0.0	18565182.3		
TOTAL UNITED ENERGY TRADIN			71757.9			2712448.6			1084273.7			40985545.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	2724.1	0.0	0.0	102181.7			145687.1	0.0	0.0	5452955.7		
TOTAL VERMONT GAS			2724.1			102181.7			164875.3			6171168.2		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	8975.0	0.0	0.0	338178.0			167993.0	0.0	0.0	6329976.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			8975.0			338178.0			180811.0			6813855.8		
*TOTAL LENGTH SHORT TERM			6897875.2			264022934.9	1079258444	4.09	61245561.6			2339188927.4	11108487039	4.75
*TOTAL			6959719.6			266356237.2	1090380330	4.09	61858441.6			2362354121.7	11217261576	4.75

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

MONTH: November 2009
MOIS: Novembre 2009

TO June 2010
À Juin 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	502.5	0.0	0.0	18989.5			4065.4	0.0	0.0	153555.6		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1001.1	0.0	0.0	37621.3			8125.7	0.0	0.0	305513.3		
	OJIBWAY (WINDSOR)		86.2	0.0	0.0	3239.4			598.3	0.0	0.0	22485.6		
TOTAL ALTAGAS/ALTAGAS LP			1087.3			40860.7			8724.0			327998.9		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	0.0	0.0	0.0	0.0			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			0.0			0.0			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	70399.9	0.0	0.0	2689980.1			857770.4	0.0	0.0	32506910.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		41929.7	0.0	0.0	1571105.9			913222.1	0.0	0.0	34346828.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			112329.6			4261086.0			1817735.5			68617534.6		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	13474.7	0.0	0.0	514868.3			17353.6	0.0	0.0	662576.8		
	SARNIA		21368.2	0.0	0.0	810495.8			152263.3	0.0	0.0	5778698.0		
TOTAL CANADIAN ENTERPRISE			34842.9			1325364.1			169616.9			6441274.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	16998.3	0.0	0.0	633016.7			133914.4	0.0	0.0	4986972.5		
	ST CLAIR		54991.4	0.0	0.0	2047879.8			580809.1	0.0	0.0	21629331.9		
TOTAL CARGILL, INC.			71989.7			2680896.5			714723.5			26616304.3		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	0.0	0.0	0.0	0.0			68962.1	0.0	0.0	2583948.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		22004.4	0.0	0.0	826045.2			148295.9	0.0	0.0	5555459.8		
TOTAL CONOCOPHILLIPS C ULC			22004.4			826045.2			223857.7			8386821.3		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	5908.1	0.0	0.0	225750.0			36195.8	0.0	0.0	1368712.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 Juin 2010 — MONTH: MOIS: November 2009 Novembre 2009 — TO À June 2010 Juin 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	24022.8	0.0	0.0	908060.3			91232.2	0.0	0.0	3448577.5		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	6330.4	0.0	0.0	237389.6			193629.9	0.0	0.0	7261120.1		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			36261.3			1371200.0			490358.7			18437292.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	0.0	0.0	0.0	0.0			79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			0.0			0.0			108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	0.0	0.0	0.0	0.0			103199.3	0.0	0.0	3843142.1		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		21072.8	0.0	0.0	791704.3			103277.7	0.0	0.0	3884074.8		
TOTAL EDF TRADING			21072.8			791704.3			103587.5			3895924.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.			0.0			0.0			61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	233537.7	0.0	0.0	8923475.3			2063889.4	0.0	0.0	78232614.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	272.7	0.0	0.0	10430.8			8336.0	0.0	0.0	318852.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			272.7			10430.8			13116.3			498212.9		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 / Juin 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO À June 2010 / Juin 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL GREENFIELD ENERGY			0.0			0.0			15830.5			600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			9626.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		546.0	0.0	0.0	20884.5			1900.0	0.0	0.0	72201.1		
TOTAL IBERDROLA CANADA			546.0			20884.5			11526.0			438244.7		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0			119639.8	0.0	0.0	4482703.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	1399.6	0.0	0.0	52597.0			86684.6	0.0	0.0	3264970.2		
JUST ENERGY	COURTRIGHT	GO-83-09	399.6	0.0	0.0	15269.9			2514.7	0.0	0.0	95345.7		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0			446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	8256.3	0.0	0.0	312088.1			109826.8	0.0	0.0	4117050.7		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0			249972.6	0.0	0.0	9456956.5		
		GO-4-10	41418.2	0.0	0.0	1582589.4			84363.1	0.0	0.0	3217931.3		
TOTAL MICHCON			41418.2			1582589.4			334335.7			12674887.8		
NEXEN INC.	COURTRIGHT	GO-148-08	40346.8	0.0	0.0	1541651.2			404358.5	0.0	0.0	15325866.5		
	OJIBWAY (WINDSOR)		28874.9	0.0	0.0	1091182.5			202472.1	0.0	0.0	7648687.0		
	SARNIA		31177.1	0.0	0.0	1171323.6			726644.0	0.0	0.0	27340991.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			100398.8			3804157.3			1443944.0			54443045.1		
NJR ENERGY	COURTRIGHT	GO-12-10	33960.8	0.0	0.0	1272511.2			69086.8	0.0	0.0	2609055.5		
		GO-18-08	0.0	0.0	0.0	0.0			195040.3	0.0	0.0	7303324.8		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			33960.8			1272511.2			264310.2			9919224.6		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31726.0	0.0	0.0	1212250.4			444227.6	0.0	0.0	16809431.2		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	11926.2	0.0	0.0	449500.0			124319.9	0.0	0.0	4685615.0		
	SARNIA		8398.3	0.0	0.0	316530.0			29812.9	0.0	0.0	1123646.3		
	SAULT STE MARIE		28.0	0.0	0.0	1054.9			28.0	0.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			20352.5			767084.9			154160.7			5810316.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0			19704.9	0.0	0.0	738539.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2010
MOIS: Juin 2010

MONTH: November 2009
MOIS: Novembre 2009

TO June 2010
À Juin 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	ST CLAIR	GO-9-09	53834.1	0.0	0.0	2022547.1			271070.1	0.0	0.0	10179575.8		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	16360.3	0.0	0.0	625781.5			31634.9	0.0	0.0	1210034.9		
REPSOL	ST CLAIR	GO-51-09	6626.9	0.0	0.0	253213.5			12933.6	0.0	0.0	493371.5		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2094.0	0.0	0.0	80011.7			15255.0	0.0	0.0	577946.7		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2094.0			80011.7			17605.4			667402.2		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0			19525.7	0.0	0.0	730404.3		
	LOOMIS		12557.9	0.0	0.0	469665.5			119875.6	0.0	0.0	4483347.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		16988.6	0.0	0.0	635373.7			22374.0	0.0	0.0	836787.6		
	ST CLAIR		19189.1	0.0	0.0	717672.4			128880.1	0.0	0.0	4820124.7		
TOTAL SEQUENT ENERGY			48735.6			1822711.5			297002.7			11108053.3		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			118506.9	0.0	0.0	4446378.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		10963.8	0.0	0.0	411361.8			43510.2	0.0	0.0	1633945.0		
	SARNIA/BLUE WATER		890.5	0.0	0.0	33411.6			130954.1	0.0	0.0	4910460.9		
	SAULT STE MARIE		28754.7	0.0	0.0	1078876.4			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		169442.4	0.0	0.0	6345430.4			1375195.4	0.0	0.0	51528287.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			8104.0	0.0	0.0	304152.6		
TOTAL SHELL ENERGY NORTH			210051.4			7869080.1			1731801.3			64909940.2		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	2101.6	0.0	0.0	76481.1			33741.8	0.0	0.0	1274672.6		
TOTAL SUNCOR ENERGY			2101.6			76481.1			43211.1			1632996.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2010 / Juin 2010 — MONTH: MOIS: November 2009 / Novembre 2009 — TO / À June 2010 / Juin 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			11332.0	0.0	0.0	428349.6		
TOTAL TCGS USA			0.0			0.0			17355.3			656030.3		
TENASKA MARKETING	COURTRIGHT	GO-77-09	32700.7	0.0	0.0	1249493.7			328519.2	0.0	0.0	12445663.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			66247.3	0.0	0.0	2477649.1		
	LOOMIS		5636.2	0.0	0.0	208032.1			62301.5	0.0	0.0	2305529.5		
	OJIBWAY (WINDSOR)		36268.4	0.0	0.0	1364417.2			189557.8	0.0	0.0	7117013.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		18954.8	0.0	0.0	710615.5			290083.5	0.0	0.0	10875230.9		
TOTAL TENASKA MARKETING			93560.1			3532558.5			939321.6			35318572.1		
TIDAL ENERGY	COURTRIGHT	GO-70-09	103483.3	0.0	0.0	3954096.8			592507.7	0.0	0.0	22462419.8		
	SARNIA		0.0	0.0	0.0	0.0			839.1	0.0	0.0	31650.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10091.0	0.0	0.0	379005.3		
TOTAL TIDAL ENERGY			103483.3			3954096.8			603437.8			22873075.9		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	2311.1	0.0	0.0	87359.6			2311.1	0.0	0.0	87359.6		
UNION GAS	COURTRIGHT	GO-41-09	47806.0	0.0	0.0	1803720.4			355915.8	0.0	0.0	13444334.0		
	OJIBWAY (WINDSOR)		8372.2	0.0	0.0	315883.1			169129.9	0.0	0.0	6389658.4		
TOTAL UNION GAS			56178.2			2119603.5			525045.7			19833992.3		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1367595.3			51732930.2	241346505	4.67	13868895.4			522685226.5	2610535123	4.99
*TOTAL			1367595.3			51732930.2	241346505	4.67	13868895.4			522685226.5	2610535123	4.99